Power Cost Memorandum Fuel Cost Update and Surcharge Change

Date: January 4, 2024 Date Filed: Utility Name (Cert. No.) Utility File No. City of Ouzinkie (357) PC34-0920BB December 5, 2023 PCE AMOUNT Previously Staff Recommended Amount(s) SUMMARY Approved and Effective Date PC34-0920AA PC34-0920BB Class Date Approved: December 8, 2023 January 5, 2024 Rate Residential \$ 0.2858 \$ 0.2858 Community Facilities \$ 0.2858 \$ 0.2858 ___ Interim ✓ Permanent ✓ Permanent Interim New Fuel Purchase Price: \$ Prior Fuel Purchase Price: \$ 4.2400 4.2400 Weighted ✓ Actual ✓ Actual Weighted Delivery Charge: Surcharge Change: 0.0267 0.0175 Previous Updated Brenda (Signed: **Utility Financial Analyst** Commission decision re. this recommendation : I WILL WRITE Date (if different I DO NOT A DISSENTING from 1/4/24 CONCUR CONCUR STATEMENT * Doyle Espindola Kurber **Pickett**

Special Instructions to Staff:

Wilson

Signature: Keith Kurber //
Keith Kurber II (Jan 4, 2024 13:57 AKST)

Email: keith.kurber@alaska.gov

^{*} If this column is initialed, Staff will contact the Commissioner for the statement. Otherwise, dissent will simply be noted at the close of the By Direction Letter or Order.

CITY OF OUZINKIE

POWER COST EQUALIZATION CALCULATION BASED ON TEST PERIOD ENDING JUNE 30, 2020 Fuel Cost Update and Surcharge Change

| | | PC34-0920AA | PC34-0920BB | |
|----|---|---------------------------------|-----------------------------------|----------------------|
| | | Prior Commission Approval | Utility Request | Staff Recommended |
| A. | Total kWh Generated | 741,505 | 741,505 | 741,505 |
| B. | Total kWh Sold (Appendix 2)* | 588,404 | 588,404 | 588,404 |
| C. | Total Non-Fuel Costs (Appendix 2) | 133,960 | 133,960 | 133,960 |
| D. | Non-Fuel Cost/kWh (C / B) | \$0.2277 | \$0.2277 | \$0.2277 |
| E. | Total Fuel Costs (Appendix 2) | 156,872 | 156,872 | 156,872 |
| F. | Fuel Costs/kWh (E / B) | \$0.2666 | \$0.2666 | \$0.2666 |
| G. | Eligible Costs/kWh (D + F) | \$0.4944 | \$0.4944 | \$0.4944 |
| H. | Eligible Cost/kWh (G) less base rate in effect | \$0.3009 | \$0.3009 | \$0.3009 |
| | iess base rate in enect | φυ.300 3 | Ф 0.3009 | \$0.3009 |
| I. | Lesser of (H) or 80.65 cents/kWh | \$0.3009 | \$0.3009 | \$0.3009 |
| J. | Average Class Rates (Appendix 3) | | | |
| | Residential | \$0.3332 | \$0.3240 | \$0.3240 |
| | Community Facilities | \$0.4332 | \$0.4240 | \$0.4240 |
| | | Class I | Power Cost Equa Per kWh Payabl | |
| K. | Lesser of: (I) x 95% or (J) | | | |
| | Residential | \$0.2858 | \$0.2858 | \$0.2858 |
| | Community Facilities | \$0.2858 | \$0.2858 | \$0.2858 |
| L. | Funding Level in Effect | 100% | 100% | 100% |
| | Residential Community Facilities | \$0.2858 \$0.2858 | \$0.2858 \$0.2858 | \$0.2858 \$0.2858 |
| | · · | | | |

SCHEDULE OF ELIGIBLE POWER COSTS, SALES, AND EFFICIENCY BASED ON TEST PERIOD ENDING JUNE 30, 2020

Fuel Cost Update and Surcharge Change

| | | PC34-0920AA | | PC34-0920BB | |
|-----------|--|---------------------------------|----------------|----------------------|--|
| | | Prior Commission Approval | Per Utility | Staff Recommended | |
| No A. | n-Fuel Costs: Personnel Expenses | 93,253 | 93,253 | 93,253 | |
| В. | Operating Expenses | 20,838 | 20,838 | 20,838 | |
| C. | General & Administrative | 14,007 | 14,007 | 14,007 | |
| D. | Depreciation | 7,018 | 7,018 | 7,018 | |
| E. | Interest Expense | - | - | - | |
| F. | Other Revenues | (1,156) | (1,156) | (1,156) | |
| G. | Total Non-Fuel Costs | \$133,960 | \$133,960 | \$133,960 | |
| _ | | | | | |
| Fue H. | el Costs: Gallons Consumed for | | | | |
| п. | Electric Generation | 36,998 | 36,998 | 36,998 | |
| I. | Most Recent Price \$4.2400 11/27/2023 | \$4.2400 | \$4.2400 | \$4.2400 | |
| J. | Total Cost of Fuel | \$156,872 | \$156,872 | \$156,872 | |
| K. | kWh Sales | 588,404 | 588,404 | 588,404 | |
| L. | .1 kWh Generated: Diesel | 479,067 | 479,067 | 479,067 | |
| | .2 kWh Purchased/Generated: Hydro | 195,000 | 195,000 | 195,000 | |
| | Total | 674,067 | 674,067 | 674,067 | |
| M. | Station Service Standard | 34,503 | 34,503 | 34,503 | |
| N. | Fuel Efficiency > 10.0 (kWhs generated per gallons consumed) | 12.95 | 12.95 | 12.95 | |
| Ο. | Line Loss ≤ 12% | 7.59% | 7.59% | 7.59% | |
| (1.) (1.) | h generated(but cold + station service)\/kwh. | acacreted) | | | |

(kWh generated -(kwh sold + station service))/kwh generated)

Calculation of Average Class Rate per kWh

| Data | Cabadulas | Danidantial |
|------|-----------|-------------|
| Rate | ocuequie. | Residential |

| 700 | 0.000 | 3.0170 | 0.0170 | | 0.0170 | 0.0240 |
|-------|----------|---------------|----------|--------|----------|------------|
| 750 | 0.5000 | 0.0175 | 0.5175 | 388.13 | 0.5175 | 0.3240 |
| | | | | | | kWh |
| Block | (\$/kWh) | (\$/kWh) | (2+3) | (1x4) | (5)/(1) | \$0.1935 |
| by | Rate | If Applicable | (\$/kWh) | \$ | (\$/kWh) | (\$/kWh) - |
| kWh | | Surcharge | Total | Total | Avg. | Avg. Rate |
| (1) | (2) | (3) | (4) | (5) | (6) | (7) |

750 388.13 0.5175 0.3240 TOTAL (A) (E)

Rate Schedule: Community Facilities

| (1) | (2) | (3) | (4) | (5) | (6) | (7) |
|-------|----------|---------------|----------|--------|----------|------------|
| kWh | | Surcharge | Total | Total | Avg. | Avg. Rate |
| by | Rate | If Applicable | (\$/kWh) | \$ | (\$/kWh) | (\$/kWh) - |
| Block | (\$/kWh) | (\$/kWh) | (2+3) | (1x4) | (5)/(1) | \$0.1935 |
| | | | | | | /kWh |
| | | | | | | |
| 750 | 0.6000 | 0.0175 | 0.6175 | 463.13 | 0.6175 | 0.4240 |
| 750 | 0.6000 | 0.0175 | 0.6175 | 463.13 | 0.6175 | 0.4240 |
| 750 | 0.6000 | 0.0175 | 0.6175 | 463.13 | 0.6175 | 0.4240 |

TOTAL (A) (E)

Rate Schedule:

| Nate Ochedule: | | | | | | | |
|----------------|----------|---------------|----------|-------|----------|------------|--|
| (1) | (2) | (3) | (4) | (5) | (6) | (7) | |
| kWh | | Surcharge | Total | Total | Avg. | Avg. Rate | |
| by | Rate | If Applicable | (\$/kWh) | \$ | (\$/kWh) | (\$/kWh) - | |
| Block | (\$/kWh) | (\$/kWh) | (2+3) | (1x4) | (5)/(1) | \$0.1935 | |
| | , , | , | | , , | ` ' ` ' | /kWh | |
| | | | | | | | |
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| | | | | | | | |

TOTAL (A) (E)